## **ClearStack Gasifier - Combustor Technology**

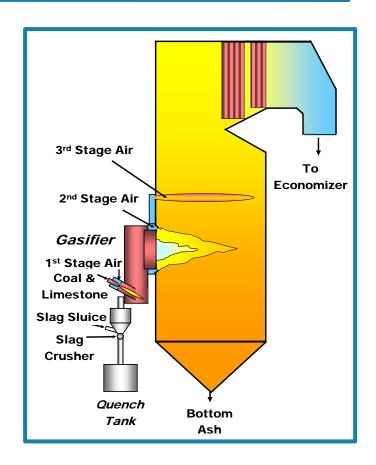




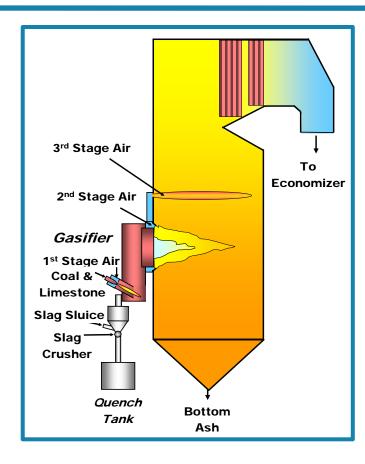
## **Topics**

- ClearStack Technology
  - Pollutant Removal Efficiencies
  - Specific Pollutants
  - Technology Benefits
  - Prior Development
  - Pilot Unit and Commercial Unit

#### ➤Summary



### ClearStack Technology Pre-Combustion Control



#### Ashworth Gasifier - Combustor

- NOx reduction: +80% (approx. 0.095lb/MMBtu)
- CO reduction: ~95% (7-8 ppm @ 3% O<sub>2</sub>)

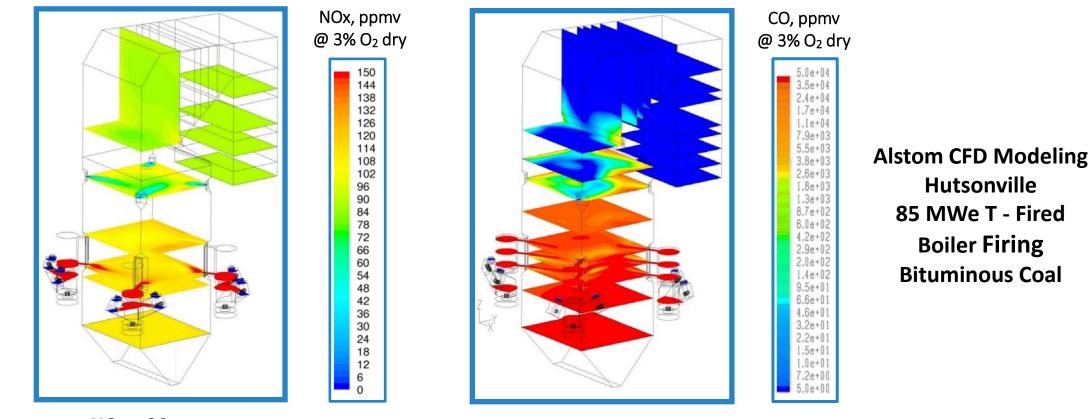
#### Fine Limestone

- SO<sub>2</sub> reduction: >90%
- Hg capture in ash near 100%

#### > Other

- Particulate (PM) emissions reduction: ~95%
- Other air metal toxics near 80 100% capture
- Acid gas (HCl, HF) reductions
- Slag and ash passes EPA TCLP tests
- Minimal auxiliary power demand

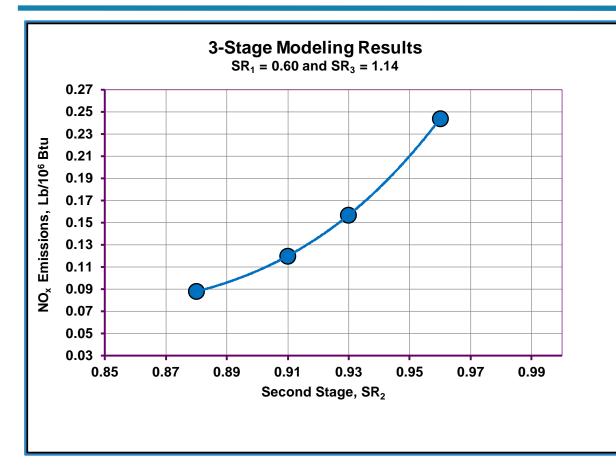
### ClearStack Technology NOx and CO Emissions



CO = 7- 8 ppmv

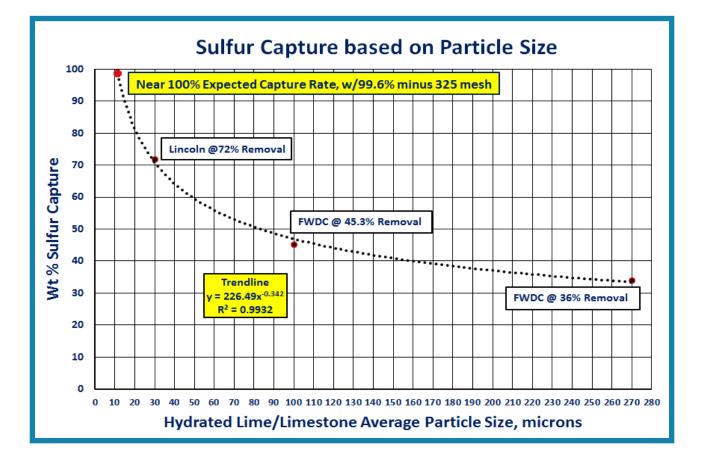
ClearStack Power, LLC

## ClearStack Technology 3 Stage Oxidation – NOx Control (Bituminous Coal)



- GE-EER NOx modeling
- Low stoichiometric ratio (SR) at initial stages (1 & 2)
- Evaluation of various SR conditions
- Evaluation of impact of steam addition or high moisture coal
- Testing shows SCR equivalent NOx removal performance

### ClearStack Technology Sulfur Capture



- Reducing atmosphere negates oxidation of Sulfur and Hg
- Forms CaS and Ca-Hg
- Past demonstrations show impact of reagent particle size
- Evaluation of calcium sources

### ClearStack Technology Particulate Emissions

Particle Size	0 - PM <sub>5</sub>	PM <sub>5</sub> - PM <sub>10</sub>	+ PM <sub>10</sub>	Overall Efficiency
Gasifier Fly Ash	0.5%	2%	97.5%	99.32%
Conventional Coal Burner Fly Ash	13%	12%	75%	94.96%
ESP Efficiency	65%	99%	99.5%	

Overall 96% reduction in PM emissions due to slag capture and ESP efficiency

- > 60-80% of particulate removed as slag prior to boiler lower ESP loading
- Increases the size of particulate entering boiler that yields 99% ESP efficiency
- Less flue gas velocity and condensable particulate matter

### ClearStack Technology TCLP Air Metal Toxics

Element	Fly Ash	Slag	Regulatory Limit
	mg/L	mg/L	mg/L
Ag	0	0.0002	5
As	0.0334	0.0005	5
Ba	0.548	0.175	100
Cd	0.4842	0.0002	1
Cr	0.1201	0.6335	5
Hg	0	0	0.2
Pb	0.0276	0.008	5
Se	-0.0113	-0.0008	1

All below EPA Regulatory Limits

## **Technology Benefits**

- A truly multi-pollutant technology
- Lower cost than post-combustion alternatives
- Convert combustion byproducts into potential revenue streams
- > Avoid use of costly and hazardous reagents and the corresponding disposal issues
- Eliminate the need for scrubber operation and the corresponding auxiliary power demand, hazardous chemicals, stack corrosion
- Visible vapor plume eliminated and the impression that "smoke" is coming out of the stacks

# **Technology Development**

#### Initial concept

- Rummel Gasifier (1940's) fired with brown coal to produce fuels and chemicals
- Oxygen entrained gasification
- Captured 70% sulfur in alkaline ash no limestone required

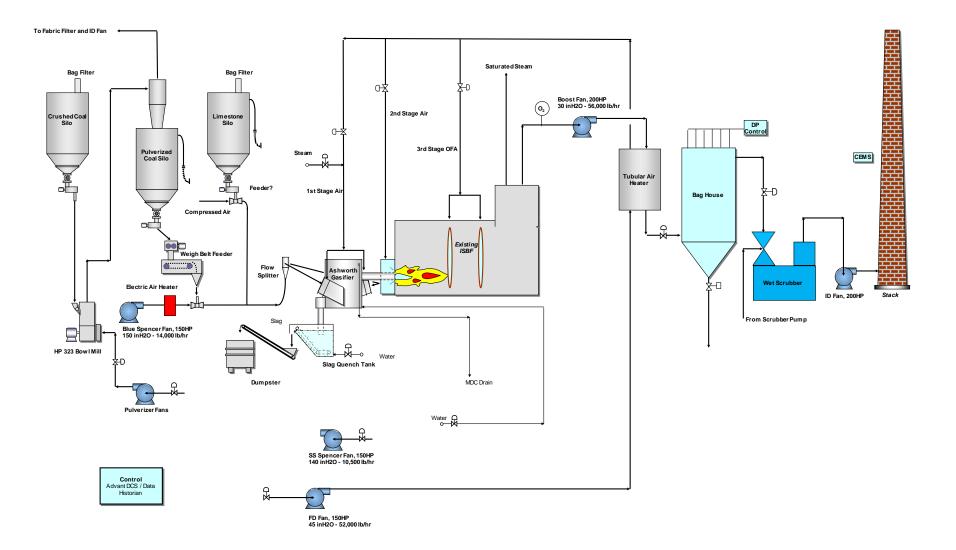
#### Florida Power Corporation Pilot Testing

- 12 MM Btu/hr demonstration in 1984 at Foster Wheeler Development Center
- Air entrained gasification with one stage combustion in boiler
- Captured 45% sulfur and achieved 0.25 lb/MM Btu NOx emissions

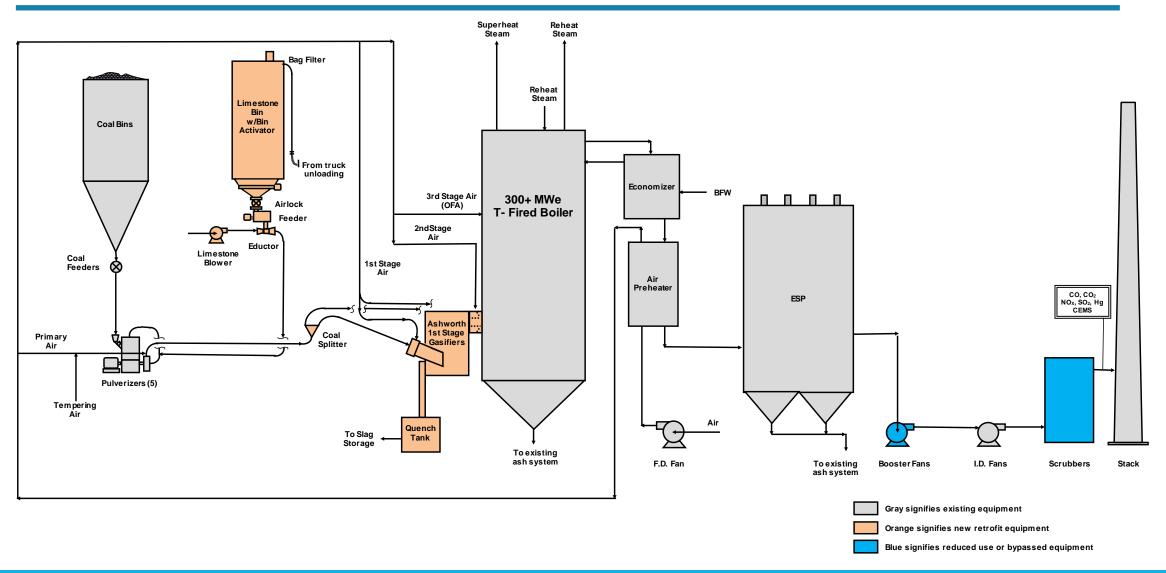
#### ClearStack

- 1998 ClearStack was formed and purchased technology rights from Florida Power
- 40 MM Btu/hr demonstration in 2002-2003 at Lincoln Developmental Center
- Air entrained gasification with two stage combustion in boiler for low NOx
- Achieved 72% sulfur capture and 0.095 lb/MM Btu NOx emissions w/bitumnious coal

### **Pilot Unit Demonstration**

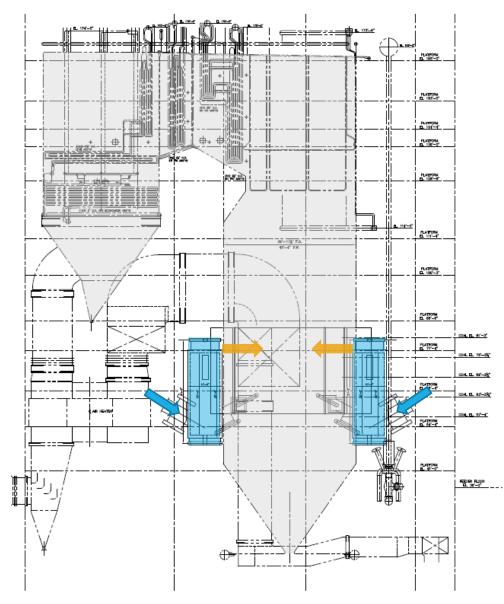


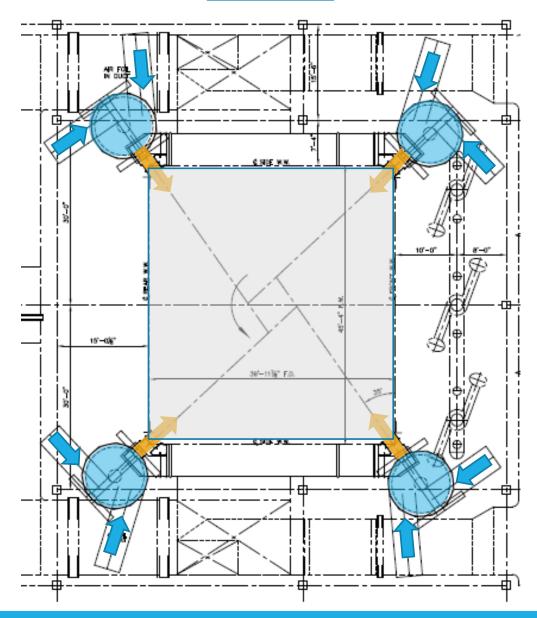
## **Commercial Demonstration**



#### Side View

Plan View





## Summary

ClearStack provides a low-cost multi-pollutant technology

Pilot scale demonstration will provide assessment of specific coals

Commercial scale demonstration will provide verification of performance

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